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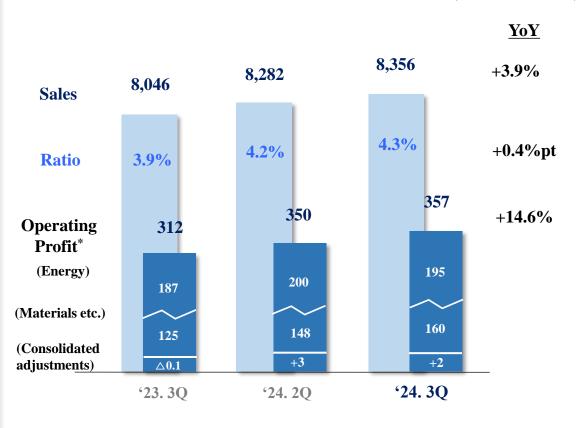


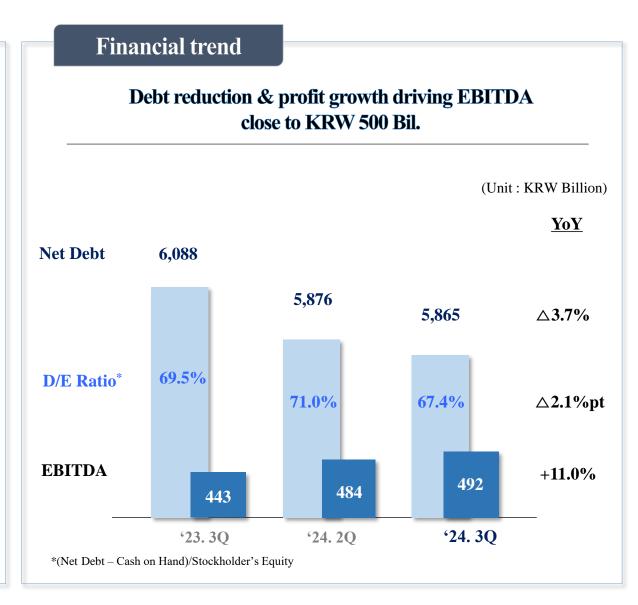
I. '24.3Q Results

Earnings trend

Revenue & OP on an upward trend, with OPM reaching a record high

(Unit: KRW Billion)





I. '24.3Q Results – Energy

Stable profit generation across the entire natural gas value chain

E & P

Biz. Performance

(KRW	(KRW Billion)		'24. 2Q	'24. 3Q	YoY(%)
Myanmar	vanmar Sales 183 191 164		164	△10.1%	
Myanmar gas field	Operating profit	ting Fit 113 138 10 8	108	△4.0%	
a	Sales	59	64	67	+13.8%
SENEX	Operating profit	10	9	10	+3.1%

KPI

Sales volume (bcf)	'23. 3Q	'24. 2Q	'24. 3Q	YoY(%)
Myanmar gas field	46.6	42.2	43.1	△7.5%
SENEX	6.1	6.0	6.2	+1.6%

Major Changes

- Myanmar: Impact of gas pipeline maintenance and cost recovery reduction
- SENEX: Increase in revenue and operating profit due to higher average selling price

Terminal · Power Generation

Biz. Performance

(KRW billion)		'23. 3Q	'24. 2Q	'24. 3Q	YoY(%)
Terminal	Sales	31	31	40	+29.0%
	Operating profit	8	7	17	+115.4%
Power	Sales	575	574	693	+20.4%
Generation	Operating profit		47	64	+22.1%

KPI

(%)	'23. 3Q	'24. 2Q	'24. 3Q	YoY(ppt)
Terminal turnover rate	44.1	61.2	55.4	+11.3%pt
Generation utilization rate	36.8	44.8	50.0	+13.2%pt

Major Changes

- Terminal : Increase in revenue & OP due to '23 performance adjustment
- Pwr.Gen: Profit improvement by increased power sales from SMP rise & metropolitan area power reserve margin decrease

I. '24.3Q Results – Material

Maintain similar revenue YoY despite raw mat. market conditions & EV market chasm

Material

Biz. Performance

(KRW	(KRW Billion)		'24. 2Q	'24. 3Q	YoY(%)
G. 1	Sales	2,957	2,691	2,998	+1.4%
Steel	Operating profit	55	43	50	△10.6%
Eco-	Sales	2,217	2,144	2,208	△0.4%
Friendly Materials	Operating profit	36	33	33 27	△24.1%

st Steel sales to eco-friendly industry, steel scraps, secondary battery materials & etc.

Major Changes

- Steel: Maintain plate exports & steel raw material sales to Europe/Asia despite challenging market conditions
- Eco-Friendly: Decreased sales of secondary battery mat. & delayed copper foil supply due to EV demand slowdown

EV Motor core*

*POSCO Mobility solution motor core biz.

Biz. Performance

(KRW	(KRW Billion)		'24. 2Q	'24. 3Q	YoY(%)
EV	Sales	102	81	72	△29.4%
Motor core	Operating profit	4	△0.1	△1.8	-

KPI

(10 K	(10K Units)		'24. 2Q	'24. 3Q	YoY(%)
EV	Domestic sales	36.1	36.9	34.9	△3.3%
Motor core	Overseas sales	7.3	5.7	8.2	+12.3%
S	Sum	43.4	42.6	5 43.1 △0.°	

Major Changes

- Slight surplus achieved excluding inventory valuation loss (approx. KRW 2 billion)
- Accelerating ramp-up & yield improvement at Mexico(new plant) through skilled personnel



I. '24.3Q Results

II. Key developments

III. New business roadmap

APPENDIX

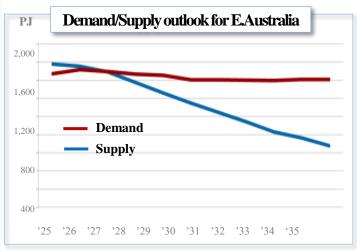


II. Key development – Energy

Senex gas field development expanding smoothly driven by strong demand in Eastern Australia

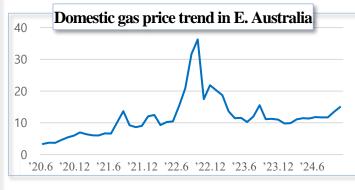
E.Australia gas market status

Grad. increase in domestic price expected due to prolonged natural gas supply shortage in Australia



- **Demand:** Increase in gas demand for power generation projected due to early closure plans for 4 coal-fired power plants (by '35)
- Supply: Concerns over supply shortages after 2027

*Source : Australian Government Department of Industry, Science & Resources ('23)



 Government regulation sets domestic gas price cap at A\$12/GJ until July '25, but Senex E conditionally exempted

*Source : Australian Energy Regulator ('24.10)

Upstream – Senex

Development underway to establish production increase(60PJ/yr) by '25.4Q

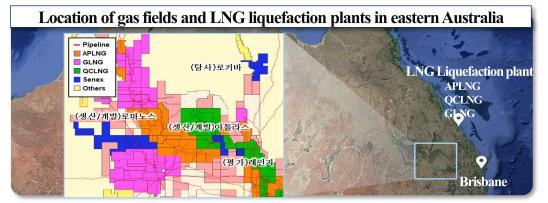
- Gas processing facility(3 units), gas transportation pipelines, and additional production wells(Gained approval from Australian Fed. Gov)
- **Reserves**: 849 PJ* / **Production**: 26PJ as of '23 (Domestic sales 70%, liquefaction plant sales 30%)

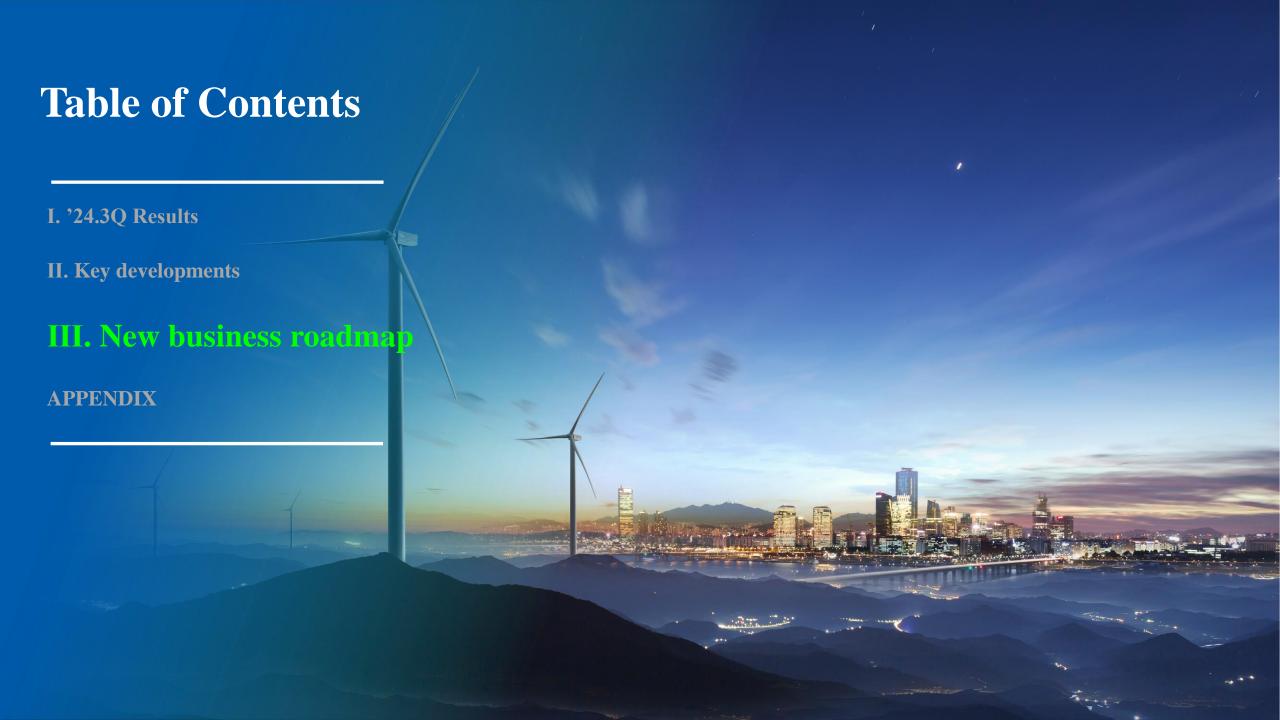
[Drilling plan] ▶

# of wells (production PJ/yr)	' 22	'23	'24 (E)	End of '25(E)
Atlas	71 (15)	100 (18)	165 (18)	213 (27)
Roma North	97 (7)	117 (8)	177 (8)	238 (12)
Sum(CAPA)	168 (22)	217 (26)	342(26)	451 (39)

New block development plan

- Rockybar: Conduct 3D artificial seismic wave, evaluate first exploratory drilling
- Range : Conduct test production & commence development (acquisition '23.12)





III. New Business – Trading

Signed a \$40M investment agreement with Australia's BRM for natural graphite

Potential of Mahenge mine & natural graphite

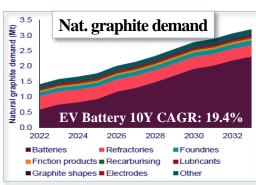
The most commercially optimized graphite mine development pjt outside China

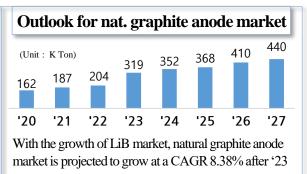
World's 2nd-largest reserves with the highest concentrate grade & recovery rate

• Only non-China natural graphite pit to complete pit financing in past 3 years

Type	Production ratio Use		Comments
Large Flake	67%	For refractory use	Large Flake (Primary revenue model)
Fine Flake	33%	For battery use	Value recognition following the importance of 2 nd battery industry → Contributing to the improvement of mine economics

Demand for natural graphite & outlook for nat. graphite anode market





 Demand for natural graphite for refractories remains stable, while demand for battery use is expected to see explosive growth

Investment in Mahenge mine in Tanzania (w/BRM)

Equity investment confirmed (approx. 20% combined stake of P-Group) & contract signing ceremony held (Sep.3)



Start annual off-take of 30K tons of natural graphite for battery applications from '26 (Stage1*)

- Natural graphite off-take / discount purchase rights / marketing rights for battery & refractory use graphite
- Significance of securing **high-quality natural graphite anode material full**VC for P-Group

 * Additional 30K tons/yr can be secured through phase 2(from '28) bringing total annual natural graphite for batteries to 60K tons.

■ Overview of Mahenge natural (flake) graphite mine pjt

Location	• 70km south of Ifakara city, Morogoro region, central Tanzania
Reserves/	• Ore reserves: 70M tons (equivalent to approx. 6M tons of
Production	natural grahite concentrate)
target	• Concentrate: 89K tons/vr(Module 1) → 344K tons/vr(~Module 4)

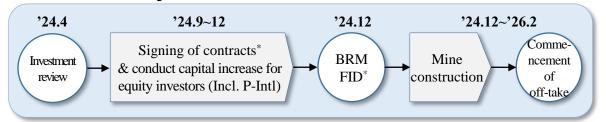
TANZANIA
Kidatu 204MW
Hydro plant

Dar es Salaa

Toom, City
Rail
220kV Lines
Hydro plant

Mahenge Graphite
Project

■ Future business plans



Q & A



I. '24.3Q Results

II. Key developments

III. New business roadmap

APPENDIX



Income Statement

(KRW Billion)			20	23		2023	1Q24	2Q24	3Q24	YoY
(KKV	V Billion)	1Q	2Q	3Q	4 Q	2023	1Q24	2Q24	3Q2 4	(%)
Sales	s	8,307	8,871	8,046	7,909	33,133	7,761	8,282	8,356	+3.9%
Ope	S u m	280	357	312	215	1,163	265	350	357	+14.6%
Operating Profit	Material	149	158	125	81	513	127	148	160	+28.5%
rofit	Energy	143	208	187	135	673	139	200	195	+4.0%
(F	Ratio)	3.4%	4.0%	3.9%	2.7%	3.5%	3.4%	4.2%	4.3%	+0.4%pt
Othe Profi	r t/Loss	△44	△44	△51	△110	△249	△20	△83	△43	△14.4%
Profi Befor	t re Tax	235	313	261	105	915	246	267	314	+20.2%
Inco	me Tax	44	93	66	32	234	63	78	76	+15.9%
Net I	ncome	191	221	195	73	680	183	190	238	+21.7%

Balance Sheet

(KRW Billion)	1Q23	2Q23	3Q23	4Q23	1Q24	2Q24	3Q24	YoY (%)
Assets	17,341	17,204	17,301	16,618	17,017	17,211	17,335	+0.2%
Cash & Cash equivalents	1,463	1,164	1,512	1,137	1,016	912	954	+4.6%
AR(Net)	4,316	4,410	4,368	4,113	4,340	4,377	4,386	+0.4%
Liability	11,082	10,680	10,715	9,993	10,325	10,217	10,044	△6.3%
AP	2,447	2,312	2,548	2,423	2,281	2,346	2,215	△13.1%
Loan(Net)	6,459	6,375	6,088	5,786	5,910	5,876	5,865	△3.7%
Stockholder's Equity	6,259	6,524	6,586	6,625	6,692	6,994	7,291	+10.7%
(Net Debt Ratio)	79.8%	79.9%	69.5%	70.2%	73.1%	71%	67.4%	△2.1%pt





Thank You.

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